

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,964	--	--	8,012	-30	6	16,599	1,342	0
Hydrocarbon Gas Liquids	3,825	-21	394	260	--	-1,103	629	1,481	3,451
Natural Gas Liquids	3,825	-21	92	239	--	-1,093	629	1,481	3,117
Ethane	1,499	--	4	--	--	-137	--	213	1,428
Propane	1,240	--	296	212	--	-538	--	894	1,391
Normal Butane	305	--	-187	17	--	-383	286	184	48
Isobutane	360	--	-21	10	--	3	189	2	156
Natural Gasoline	421	-21	--	0	--	-38	155	188	95
Refinery Olefins	--	--	302	21	--	-9	--	--	333
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	304	15	--	4	--	--	315
Butylene	--	--	-2	6	--	-13	--	--	17
Isobutylene	--	--	0	--	--	0	--	--	0
Other Liquids	--	1,220	--	1,181	-138	495	1,206	464	97
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,220	--	29	59	45	1,112	152	0
Hydrogen	--	--	--	--	211	--	211	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	5	0	3	--	81	0
Renewable Fuels (including Fuel Ethanol)	--	1,141	--	24	-153	41	900	71	0
Fuel Ethanol ⁵	--	1,046	--	--	-87	38	853	68	0
Renewable Fuels Except Fuel Ethanol	--	95	--	24	-66	3	47	3	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	668	--	108	208	254	97
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	484	-197	342	-114	58	0
Reformulated	--	--	--	183	253	43	393	0	0
Conventional	--	0	--	301	-451	299	-507	58	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	5	19,164	820	354	101	--	3,328	16,913
Finished Motor Gasoline	--	5	9,519	19	285	19	--	1,066	8,742
Reformulated	--	--	3,079	--	-222	0	--	--	2,857
Conventional	--	5	6,440	19	507	19	--	1,066	5,886
Finished Aviation Gasoline	--	--	6	0	--	-4	--	--	10
Kerosene-Type Jet Fuel	--	--	1,690	131	--	48	--	187	1,586
Kerosene	--	--	19	11	--	-14	--	4	40
Distillate Fuel Oil ⁵	--	--	5,010	290	69	-143	--	1,119	4,394
15 ppm sulfur and under	--	--	4,607	231	69	-193	--	929	4,171
Greater than 15 ppm to 500 ppm sulfur	--	--	127	10	--	-14	--	118	33
Greater than 500 ppm sulfur	--	--	276	50	--	64	--	72	190
Residual Fuel Oil ⁶	--	--	467	234	--	97	--	264	340
Less than 0.31 percent sulfur	--	--	60	38	--	-11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	68	23	--	-23	--	NA	NA
Greater than 1.00 percent sulfur	--	--	339	174	--	130	--	NA	NA
Petrochemical Feedstocks	--	--	285	17	--	4	--	--	298
Naphtha for Petro. Feed. Use	--	--	205	14	--	8	--	--	212
Other Oils for Petro. Feed. Use	--	--	79	3	--	-4	--	--	86
Special Naphthas	--	--	36	22	--	0	--	--	58
Lubricants	--	--	182	42	--	-8	--	127	105
Waxes	--	--	4	6	--	-1	--	3	7
Petroleum Coke	--	--	886	19	--	9	--	537	359
Marketable	--	--	653	19	--	9	--	537	127
Catalyst	--	--	232	--	--	--	--	--	232
Asphalt and Road Oil	--	--	287	29	--	94	--	18	204
Still Gas	--	--	682	--	--	--	--	--	682
Miscellaneous Products	--	--	91	1	--	-1	--	3	90
Total	13,788	1,204	19,558	10,274	186	-500	18,435	6,615	20,461

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.